



Electricity Supply Data Requests

- Joint Committee Workshop
- November 27, 2006 starting at 1:30 p.m.

- Conference call: 800-369-1936
- Pass code: Supply
- Call Leader: Jim Woodward

DOCKET

06-IEP-1J

DATE NOV 27 2006

RECD. NOV 28 2006



Improved Instructions

- Small LSEs < 200 MW automatically exempt
- Qualifying Capacity for CAISO LSEs
- Aggregate contractual supplies < 10 MW
- Confidentiality requests better described



New & Improved Forms

- More formulas built into Excel templates
- Sums for Capacity & Energy balance added
- Renewable Energy Summary chart added
- UDC chart & System Reliability row added
- Form S-4 on QF supplies & costs deleted
- Form S-3 redesigned for load pockets & MWs
- Expected “Short-Term Sales” added
- Hydro Supplies in Wet and Dry Years (1-in-5)



Proposed Milestones

- Written comments due Friday, December 1
- Energy Commission may consider adoption of Forms & Instructions on December 13
- Data and narratives due February 1, 2007



Better Definitions

- Load Forecast linked to Demand forms for consistency
- Dispatchable DR
- Arriving / Departing load forecasts
- DG as offsets to load and as supply
- Form S-5 distinctions re. contract product types and “unit contingent”



Reduced Reporting Requirements

- No requests about risks or uncertainties
- No renewable scenarios from large LSEs
- No other scenarios requested from IOUs
- No hourly generation data requests
- ESPs asked to forecast only 5 years, 2007 through 2011



New Reporting Requirements

- ESPs asked to show disaggregated forecasts
- POUs asked to provide narratives on resource adequacy protocols
- POUs asked to forecast EE and DG
- IOUs & POUs asked to forecast UDC loads